

POWER ACTION ITEMS LIST

CVP - Informal Rates Process (June 10, 2008 to February 26, 2009) Issues & Questions From Past Meetings										
Meeting Date	Item #	Type I/A/C	Topic / Issue / Concern	Rate Section Applicable To	Requestor	Date Requested	Dates Addressed	Forecasted Completion Date	Status	Resolution, Notes
30-Oct-08 26-Feb-09 26-Feb-09 26-Feb-09 26-Feb-09	IP 4.2	A	PRR Mid-year adjustment: Option E. Possible PRR options - "Prepare examples of Option B & E blended." (Melinda's Presentation)	PRR	David Cohen, Ed roman	10/30/2008	11/20/2008	Customers requested hold until after MRTU implementation.	Open	Customers suggested an alternative option labelled Option E. Staff added option E and analysis to be discussed on 11/20/2008. The decision was delayed on 11/20/2008 until MRTU implementation, and assess the related potential increase, change to threshold & where to put prior year capital repayment deficit/surplus. [http://www.wapa.gov/sn/marketing/rates/ratesProcess/informalProcess/Docs/Action%20Items%2010%2009%2001]
	IP 17.2	I	FP takes % of sub-allocation amount BOR pays for PUP (currently fixed at \$345k)	PU Vs FP		2/26/2009	TBD	TBD	Open	
	IP 17.3	I	Based on Greenbook data update for generation & load (How is data used?)	PU Vs FP		2/26/2009	TBD	TBD	Open	
	IP 17.4	I	FP is pro rata load ratio of BOR load	PU Vs FP		2/26/2009	TBD	TBD	Open	
	IP 17.5	I	After the fact true up \$ to FP (Tom. K)	PU Vs FP	Tom Kabat	2/26/2009	TBD	TBD	Open	
30-Oct-08	IP 19	A	25 - 75 Split for allocation of annual BR RR - Discuss with settlements & others in Western and determine a polling method to decide on customer preference.	BR RR		10/30/2008	10/07/2008 10/30/2008	Customers requested hold until after MRTU implementation.	Open	Discussed first on 10/7/2008. All parties concurred the current methodology works and continue the current 25/75 allocation. Revisited 10/30/2008. Staff requested that a 12 month average be considered in order to improve bill crediting and use of receipts. Comments by Tom Kabat: Palo Alto (Tom Kabat) supports Western allocating the BR RR evenly over 12 monthly periods. Palo Alto (Tom Kabat) supports Western adjusting the mid-year to reflect a true up of the previous year's project repayment. Also, Palo Alto supports reducing the threshold for the mid-year review of the PRR to around \$500,000.
* Notes:	I/A/C - Issue/ Action/ Concern IP - Informal Process									

Western Area Power Administration, Sierra Nevada Region

TRANSMISSION ACTION ITEMS LIST

Informal Rates Process: Transmission (April 23, 2009) Issues & Questions From Past Meetings										
Meeting Date	Item #	Type I/A/C	Topic / Issue / Concern	Rate Section Applicable To	Requestor	Date Requested	Dates Addressed	Forecasted Completion Date	Status	Resolution, Notes
25-Jun-09	IP 2.4	A	Make reference to FERC criteria to differential transmission vs. non-transmission (audit trail for highlighted. Western to add opinion 474 to 6/25 meeting notes). Include information from previous filings for comparison on the Rate brochure.	Transmission	Ed Roman	6/25/2009	Pending		Open	Rates will work on providing the requested information.
25-Jun-09	IP 6.1	A	Provide Rate brochures to include information from previous filings for comparison.	Transmission		6/25/2009	Pending		Open	Rates will work on providing the requested information.
* Notes:	I/A/C - Issue/ Action/ Concern IP - Informal									

Western Area Power Administration, Sierra Nevada Region
Updated January 12, 2010